June 15, 2022, starting at 6:00 p.m. MDT, and on Thursday June 16, 2022, starting at 9:00 a.m. MDT Please contact CCE at 406–781–9911, or *info@cewsrps.net* by Friday June 10, 2022, if you plan to attend one or both of the environmental site reviews. Directions for accessing the virtual site reviews will be provided by CCE staff once attendance is confirmed.

Meeting Objectives

At the scoping meetings, Commission staff will: (1) initiate scoping of the issues; (2) review and discuss existing conditions; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the potential of any federal or state agency or Native American tribe to act as a cooperating agency for development of an environmental document. Meeting participants should come prepared to discuss their issues and/or concerns. Please review CCE's PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in item n of this document.

Meeting Procedures

Commission staff will be moderating the scoping meetings. The meetings will begin promptly at their respective start times listed above. At the start of the meeting, staff will provide further instructions regarding the meeting setup, agenda, and how participants can provide their comments and questions during the meeting. The scoping meetings will be recorded by a court reporter, and all statements will become part of the Commission's public record for the project. Oral comments will initially be limited to 5 minutes in duration. Interested parties who choose not to speak or who are unable to attend the scoping meetings may provide written comments and information to the Commission using the instructions provided in item o.

Please note, that if no participants join the meetings within 30 minutes after the start time, staff will end the meeting and conference call. The meetings will end after participants have presented their oral comments or at the specified end time (listed above), whichever occurs first.

Dated: May 31, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–12053 Filed 6–3–22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6951-018]

Tallassee Shoals, LLC; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: New License.

b. *Project No.:* 6951–018.

- c. Date Filed: September 15, 2021.
- d. *Applicant:* Tallassee Shoals, LLC.
- e. *Name of Project:* Tallassee Shoals Hydroelectric Project.
- f. Location: The project is located on the Middle Oconee River, in Athens-Clarke and Jackson Counties, Georgia. The project does not occupy any federal land
- g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)—825 (r).
- h. Applicant Contact: Walter Puryear, Tallassee Shoals, LLC., 2399 Tallassee Road, Athens, Georgia 30607; Phone at (706) 540–7621, or email at wpuryear@bellsouth.net.
- i. FERC Contact: Michael Spencer at (202) 502–6093, or michael.spencer@ferc.gov.
- j. Deadline for filing scoping comments: June 30, 2022.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at http://www.ferc.gov/ docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy via U.S. Postal Service to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name

and docket number on the first page: Tallassee Shoals Hydroelectric Project, P-6951-018.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The Tallassee Shoals Project consists of the following existing facilities: (1) a 365-foot-long, 25-foothigh concrete dam; (2) a 100-kilowatt fixed Kaplan unit within the dam; (3) a 1,400-foot-long headrace canal from the dam to the powerhouse; (4) an 80-footlong, 11-foot-diameter penstock; (5) a powerhouse containing a single 2.2 megawatt (MW) adjustable Kaplan unit; (6) a 75-foot-long tailrace; and (7) a 100foot-long, 42-kilovolt transmission line. The project creates a 2,100-foot-long bypassed reach of the Middle Oconee River. The project's total capacity is 2.3 MW, and its average annual generation is approximately 6,100 megawatt-hours.

Tallassee Shoals, LLC. proposes to continue run-of-river operation of the project with the required minimum flow of 70 cfs or inflow, whichever is less, into the project's bypassed reach, yearound. Tallassee Shoals, LLC. proposes to discontinue the minimum flow of 138 cfs, or inflow, whichever is less, provided currently in the month of May.

m. In addition to publishing the full text of this notice in the Federal **Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., scoping document) via the internet through the Commission's Home Page (http:// www.ferc.gov) using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document (P-6951). For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TYY, (202) 502-8659.

n. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process.

Commission staff will prepare either an Environmental Assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects, if any, of the licensee's proposed action and alternatives. The EA or EIS will consider environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the National Environmental Policy Act (NEPA) scoping requirements, irrespective of whether the Commission prepares an EA or an EIS. At this time, we do not anticipate holding on-site scoping meetings. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued May 31, 2022.

Copies of SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1–866–208–3676 or for TTY, (202) 502–8659.

Dated: May 31, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-12051 Filed 6-3-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14861-002]

FFP Project 101, LLC; Notice of Reasonable Period of Time for Water Quality Certification Application

On May 24, 2022, Rye Development on behalf of FFP Project 101, LLC submitted to the Federal Energy Regulatory Commission (Commission) evidence of its application for a Clean Water Act section 401(a)(1) water quality certification filed with Washington State Department of Ecology (Washington Ecology), in conjunction with the above captioned project. Pursuant to section 401 of the Clean Water Act ¹ and section 4.34(b)(5) of the Commission's regulations, ² a state certifying agency is deemed to have

waived its certifying authority if it fails or refuses to act on a certification request within a reasonable period of time, which is one year after the date the certification request was received. Accordingly, we hereby notify Washington Ecology of the following:

Date that Washington Ecology Received the Certification Request: May 23, 2022.

If Washington Ecology fails or refuses to act on the water quality certification request on or before May 23, 2023, then the agency certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: May 31, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-12052 Filed 6-3-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22–68–000. Applicants: KCE NY 1, LLC, KCE NY 6, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of KCE NY 1, LLC, et al

Filed Date: 5/27/22.

Accession Number: 20220527–5348 Comment Date: 5 p.m. ET 6/17/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16–2320–011. Applicants: Pacific Gas and Electric Company.

Description: Refund Report: TO18 Compliance Refund Report to be effective N/A.

Filed Date: 5/31/22.

Accession Number: 20220531–5294. Comment Date: 5 p.m. ET 6/21/22. Docket Numbers: ER20–1466–001.

Applicants: Louisville Gas and

Electric Company.

Description: Compliance filing: Order 864 Compliance Filing Revised Attachment O to be effective 1/27/2020.

Filed Date: 5/31/22.

Accession Number: 20220531–5153. Comment Date: 5 p.m. ET 6/21/22.

Docket Numbers: ER20–1829–002. Applicants: Trans-Allegheny Interstate Line Company, PJM Interconnection, L.L.C. Description: Compliance filing: Trans-Allegheny Interstate Line Company submits tariff filing per 35: TrAILCo Order 864 Compliance Filing in ER20–1829 to be effective 1/27/2020.

Filed Date: 5/31/22.

Accession Number: 20220531–5154. Comment Date: 5 p.m. ET 6/21/22.

Docket Numbers: ER22–1128–001. Applicants: Alabama Power Company, Georgia Power Company,

Mississippi Power Company.

Description: Tariff Amendment: Alabama Power Company submits tariff filing per 35.17(b): PEHA bn (Pepper Hammock Solar & Storage) LGIA Deficiency Response to be effective 2/ 11/2022.

Filed Date: 5/31/22.

Accession Number: 20220531-5279. Comment Date: 5 p.m. ET 6/21/22.

Docket Numbers: ER22–1985–000. Applicants: FirstEnergy Service Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: FirstEnergy Service Company submits tariff filing per 35.13(a)(2)(iii: FirstEnergy submits on behalf of ATSI et

al. Revised SA No. 2853 to be effective 7/27/2022.

Filed Date: 5/27/22.

Accession Number: 20220527–5306. Comment Date: 5 p.m. ET 6/17/22. Docket Numbers: ER22–1986–000.

Applicants: Basin Electric Power Cooperative, North Iowa Municipal Electric Cooperative Association.

Description: Request for Limited Waiver of Basin Electric Power Cooperative, et al.

Filed Date: 5/27/22.

 $\begin{tabular}{ll} Accession Number: 20220527-5339. \\ Comment Date: 5 p.m. ET 6/17/22. \\ \end{tabular}$

Docket Numbers: ER22–1987–000. Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: May 2022 Western WDT Service Agreement Biannual Filing (SA 17) to be effective 8/1/2022.

Filed Date: 5/31/22.

Accession Number: 20220531-5175. Comment Date: 5 p.m. ET 6/21/22.

Docket Numbers: ER22–1988–000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: May 2022 Western Interconnection Biannual Filing (TO SA 59) to be effective 8/1/2022.

Filed Date: 5/31/22.

Accession Number: 20220531-5178. Comment Date: 5 p.m. ET 6/21/22.

Docket Numbers: ER22–1989–000. Applicants: Basin Electric Power Cooperative.

Description: Tariff Amendment: Notice of Cancellation of Service

¹ 33 U.S.C. 1341(a)(1).

² 18 CFR 4.34(b)(5).